



NH General Court SB 517 Study Commission

Electric Vehicle Infrastructure

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ABOUT UNITIL

Company Overview

- Electric and natural gas distribution utility with operations in three states serving ~182,000 customers
- We provide energy for life, safely and reliably delivering energy in New England
- Unitil serves electric customers in two regions of NH:
 - Capital Area: ~30,000 customers
 - Seacoast Area: ~ 47,000 customers



POLICY QUESTIONS & PRIORITIES



Enabling Electric Vehicle Technology

- Utility Role in Development of EVSE
- Barriers to Utility Investment
- How Utilities Can Help Reduce Barriers



- EV Charging Rate Structures
- Electric Distribution Infrastructure
- Customer Engagement



- EV Charging Rate Structures
 - Enable customers to charge EVs using TOU
 - Provide pricing schemes that are simple and easy to understand in order to promote off-peak charging
 - Find balance in demand and energy charges to ensure cost causation and EV adoption



- Electric Distribution Infrastructure
 - Work with customers to determine if distribution system upgrades are necessary on circuits
 - Ensure that the distribution system can provide safe and reliable power to existing customers and added EV loads
 - Upgrades could include added transformation, protection, conductors, services, etc.



- Customer Engagement
 - Work with communities to site EV charging
 - Provide customers with information about the benefits of switching to an EV
 - Showcase incentives from federal, state, private sector, and manufacturer sources



- "Chicken or the Egg" Dilemma
- Start-up Costs for the Market
- Uncertain Regulatory Environment



- "Chicken or the Egg" Dilemma
 - Without charging stations, customers will not buy EVs
 - Without EVs, no one will build charging stations
 - Competitive market continues to deploy charging stations
 - The market is ramping up with more and more charging locations
 - More EV models coming over the next decade to attract a broader market



- Start-up Costs for the Market
 - Depending on the desired location for EVSE, the costs to install can be in the tens/hundreds of thousands of dollars
 - Despite this cost, the service of EV charging still caters to a limited audience
 - Recovery of these investments can span over an extended time horizon
 - Focus on mitigation of stranded costs



- Uncertain Regulatory Environment
 - Some states have issued policy directives to incentivize development of the EVSE market
 - Providing a policy directive is an objective of the SB517
 Commission
 - Utility recovery of investments in EVSE or "make-ready" infrastructure has not been tested



- Focus on Equity in Investments
- Unitil TOU Rate Pilot



- Focus on Equity in Investments
 - Some communities or locations for charging may not see private sector investment
 - Utilities may provide a pathway to offer EV options for underserved communities
 - Focus on social justice and equity



Unitil TOU Rate Pilot

- Leverage AMI technology that is already in place
- Enable assessment of broad-based deployment of TOU rates for residential and small commercial and industrial customers
- Engage and educate stakeholders and provide information and an opportunity for parties to address elements of the proposal
- Identify TOU rates that improve customer decision-making, are simple, understandable, equitable, and result in rates that are stable



- Unitil TOU Pilot: Rate Design
 - Assessed based on actual underlying costs of all service components taken together
 - Must be clear and simple to understand
 - Supply can be from UES or competitive electric power supplier
 - TOU block pricing rates designed to align retail prices with energy, capacity, and transmission costs to send accurate price signals that better reflect cost causation
 - Distribution costs allocated to classes based on distribution cost studies





Questions?

Thank You!

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